WHENEVER. WHEREVER. We'll be there.



HAND DELIVERED

April 24, 2018

Board of Commissioners of Public Utilities P.O. Box 21040 120 Torbay Road St. John's, NL A1A 5B2

Attention:

G. Cheryl Blundon

Director of Corporate Services

and Board Secretary

Ladies and Gentlemen:

Re: Newfoundland and Labrador Hydro – 2017 General Rate Application – 2018 Utility Customer Interim Rates Application

Please find enclosed the original and 13 copies of Newfoundland Power's Requests for Information NP-NLH-295 to NP-NLH-297 in relation to the above noted Application.

For convenience, the Requests for Information are provided on three-hole punched paper.

A copy of this letter, together with enclosures, has been forwarded directly to the parties listed below.

If you have any questions regarding the enclosed, please contact the undersigned at your convenience.

Yours very truly,

Gerard Hayes Senior Counsel

Enclosures

c. Geoffrey Young

Newfoundland and Labrador Hydro

Dennis Browne, QC

Browne Fitzgerald Morgan & Avis

Paul Coxworthy

Stewart McKelvey

Van Alexopoulos

Iron Ore Company of Canada

Senwung Luk Olthuis, Kleer, Townshend LLP IN THE MATTER OF the Electrical Power Control Act, 1994, SNL 1994, Chapter E-5.1 and the Public Utilities Act, RSN 1990, Chapter P-47 (the Act);

AND IN THE MATTER OF a General Rate

Application (the Application) by Newfoundland and Labrador Hydro to establish customer electricity rates for 2018 and 2019;

AND IN THE MATTER OF an application by Newfoundland and Labrador Hydro, pursuant to Sections 70 and 75 of the Act, for the approval of customer electricity rates for 2018 on an interim basis ("2018 Utility Customer Interim Rates Application").

Requests for Information by Newfoundland Power Inc.

NP-NLH-295 to NP-NLH-297

April 24, 2018

Requests for Information

Reference: Schedule 1

Schedule 1 – Evidence, page 2, lines 13 to 20

NP-NLH-295

On April 13, 2018, Hydro provided additional information to the Board and parties in the 2017 GRA showing actual costs for 2017. The actual costs show reduced operating costs and improved returns relative to the 2017 GRA forecast. Please provide Hydro's most recent forecast of regulated return on equity and percentage return on equity for 2018 at current rates and proposed interim rates. For the calculation, assume existing regulatory reserves are in effect for 2018 and Hydro keeps all

forecast savings from off-island purchases in 2018.

Reference: Schedule 1 – E

Schedule 1 – Evidence, Appendix B, page 3, Footnote 2

NP-NLH-296

Please provide the calculations supporting the estimated reduction in 2018 test year revenue requirement of \$16.8 million resulting from the 2017 GRA Settlement Agreement.

Reference:

Schedule 1 – Evidence, Appendix B, page 5, Footnote 4

NP-NLH-297

Please provide the calculations supporting the estimated reduction in 2019 test year revenue requirement of \$16.6 million resulting from the 2017 GRA Settlement Agreement.

RESPECTFULLY SUBMITTED at St. John's, Newfoundland and Labrador, this 24th day of April, 2018.

NEWFOUNDLAND POWER INC.

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55 Kenmount Road

St. John's, Newfoundland A1B 3P6

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